

## **CCS Business Solution by PETRONAS**

A collaboration between the industries in Japan

3 September 2024

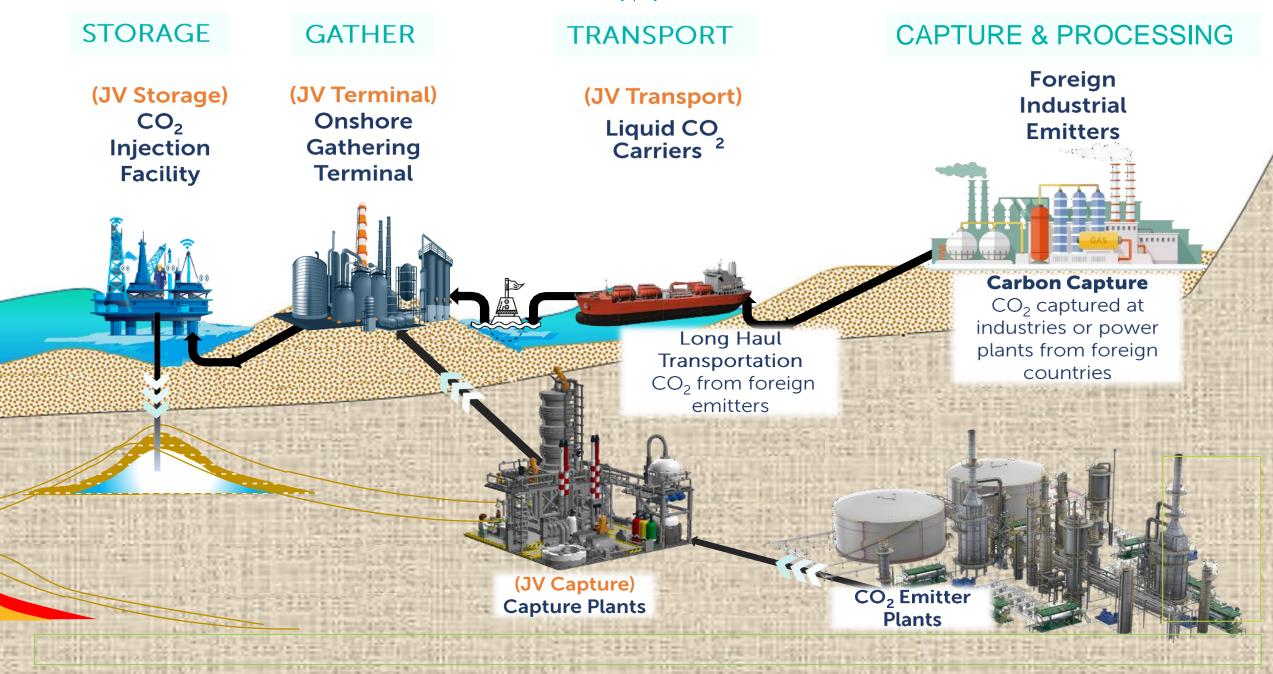
The PETRONAS Group adopts zero tolerance against all forms of bribery and corruption. We abide by the PETRONAS Code of Conduct and Business Ethics (CoBE) & Anti-Bribery and Corruption (ABC) Manual, guided by our Shared Values and Statement of Purpose.

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### **Cautionary statement**

This release contains forward-looking statements and statements of future events and similar expressions used to represent our judgements and future expectations. These statements involve risk and uncertainty because they relate to future events and circumstances and should be considered in light of various important factors. The key factors that could cause achievements to differ materially from those in the forward-looking statements include changes to domestic and international businesses and market conditions; changes in domestic and international regulatory and legislative environments; changes to domestic and international operational, social, economic and political conditions; any labour disruptions and industrial action; and the effects of both current and future litigations.



### Carbon permanent storage is a proven solution that has been safe in operations for over 25 years

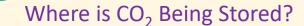
Sleipner CCS offshore of Norway is the world's 1<sup>st</sup> geological storage project for the purpose of carbon emission abatement. This project captures carbon dioxide from gas development for storage in an offshore sandstone reservoir.



The world's first and longest lasting commercial storage project (since 1996, 20+ Mt CO<sub>2</sub> stored).

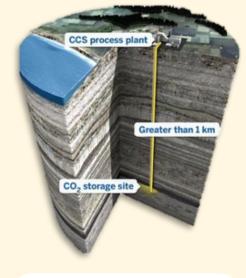
Geological containment of CO<sub>2</sub>

The injected  $CO_2$  remain in Utsira sandstone for thousands of years, similar to how O&G have been trapped in deep geological formations for millions of years.



CO<sub>2</sub> is injected to deep geological reservoirs below impermeable rocks

- 1 Deep Underground Keep CO<sub>2</sub> underground at least 800 meters below the seabed
- 2 Impermeable Seal CO<sub>2</sub> is sealed in place by a thick impermeable layers of caprock
- Permanent Storage
  CO<sub>2</sub> transform from gas into solid minerals
- 4 Closely Monitored
  Underground CO<sub>2</sub> placement and movement is undergoing structured monitoring process



It is estimated that geological sequestration is safe with overall leakage rates at <0.001% yr<sup>-1</sup> (Alcalde et al. 2018).

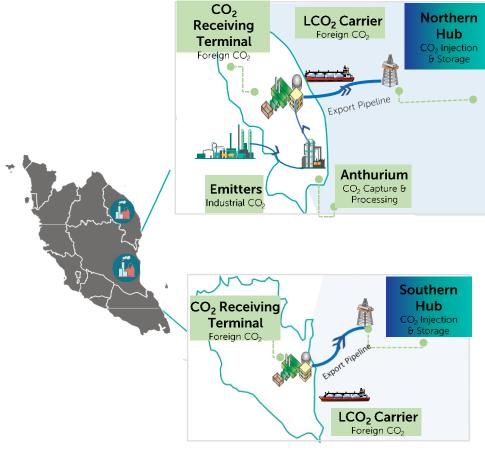
IPCC AR6 WG III, Pg 980

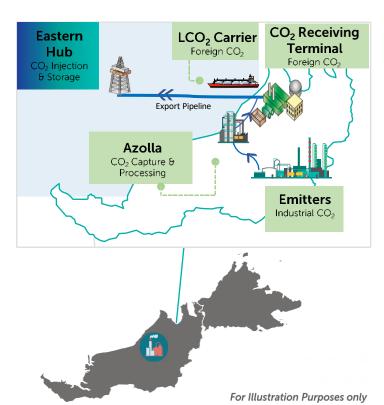


#### Source:

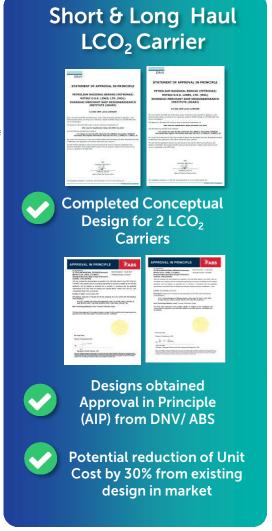
- CCS Image Library Global CCS Institute
- MythBusters-Flyer FINAL-5.pdf (globalccsinstitute.com)

# Collaborative studies have progressed into CCS projects to cater for PETRONAS Sustainability Agenda and regional decarbonization effort





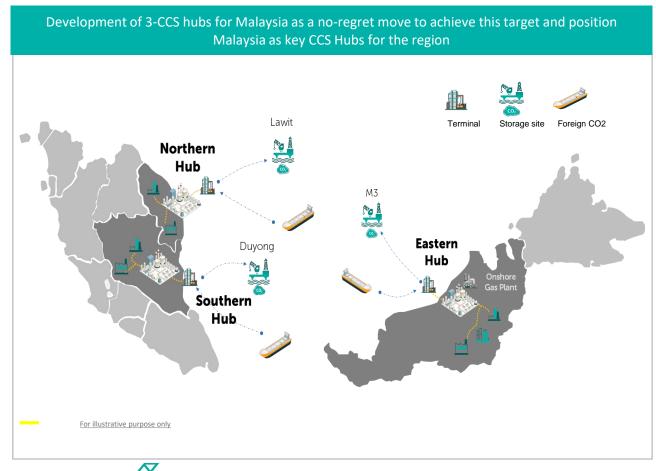
| Eastern CCS Hub (Sarawak)             | Execution of Key Principles Agreement effective 22 <sup>nd</sup> September 2023 and Site Storage Agreement effective 26 <sup>th</sup> February 2024.                 |
|---------------------------------------|--|
| Shipping for LCO <sub>2</sub> Carrier | Term Sheet for Shareholder Agreement (SHA) signed on 22 <sup>nd</sup> September 2023. Followed by Joint Venture Agreement (JVA) signed on 10 <sup>th</sup> May 2024. |





PETRONAS has taken the approach of collaborative strategy in developing the CCS hub in which the partners are from diversified industries.



















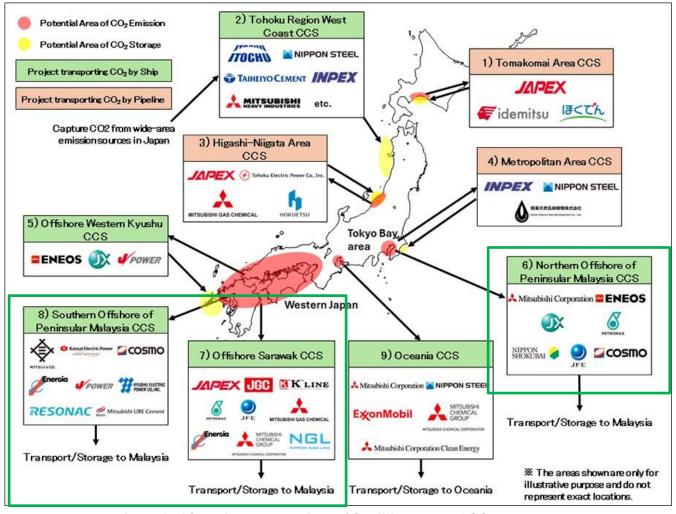


## **Overview of Other Ongoing Collaboration with Japanese Companies**

| No | Partners                    | Key Areas of Collaboration  | Status Update   |
|----|-----------------------------|---|---|
| 1. | MITSUI & CO.  TotalEnergies | Southern CCS Hub (Kuantan, Pahang)  | Execution of CCS Development Agreement effective 16 <sup>th</sup> June 2023 for duration of 2 years.                    |
| 2. | Mitsubishi Corporation      | Joint Feasibility Study for Tokyo Bay & Ise Bay Emission for Storage in Malaysia. Note: Kanowit depleted field to be developed as potential CCS storage site and/ or store $CO_2$ in existing Malaysia CCS hubs. (optional) | Execution of MoU on $1^{st}$ March 2024 for duration of 1 year (with option for extension of another 1 year).           |
| 3. | Jela                        | Joint Feasibility Study to store CO <sub>2</sub> in existing CCS hubs and to explore High Pressure/ High Temperature shipping and terminal.   | Execution of Joint Preliminary Feasibility Study<br>Agreement on 29 <sup>th</sup> March 2024 for duration of<br>1 year. |
| 4. | MITSUBISHI HEAVY INDUSTRIES | Joint Feasibility Study for capturing and collecting biogenic CO <sub>2</sub> from Southeast Asia for storage in Malaysia.  | Confirmation on ability to utilize existing NDA completed. Target to sign MoU within Q3 2024.                           |



## Advanced Efforts for Commercialization of CCS — 9 projects selected as Japanese Advanced CCS Projects (24<sup>th</sup> July 2024)



A total of 9 projects store about 20 million tons of CO<sub>2</sub> per year Location map and proposed companies of 9 projects selected as advanced CCS projects in 2020

- FY2024, Japan Organization for Metals and Energy Security (JOGMEC) selected 9 role model projects (5 projects are planned for domestic storage in Japan, while the remaining 4 projects target storage in Asia and Oceania, which might lead to decarbonization throughout the Asia-Pacific region.) for Japanese Advanced CCS Projects. These will significantly promote decarbonization by supporting the "CCS" technology, through "basic engineering design for CCS value chain" and "assessment on CO2 storage potential" including exploratory drilling.
- The 9 projects cover various industries, including electric power, oil refinery, steel, chemical, paper and pulp, and cement in regions with high CO<sub>2</sub> emissions, such as Hokkaido, Kanto, Chubu, Kinki, Setouchi, and Kyushu. The project aim to store approximately 20 Mtpa of CO<sub>2</sub> annually.



