# THOUGHTS ON THE ENERGY TRANSITION

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> JAPAN COAL DAY 5 SEPTEMBER 2023



INTERNATIONAL CENTRE FOR SUSTAINABLE CARBON



### WHO WE ARE AND WHAT WE DO





# Technology Collaboration Programme

 We provide independent information and analysis on how biomass, coal and other carbon sources can become both cleaner sources of energy and non-energy products, compatible with the UN Sustainable Development Goals

- The International Centre for Sustainable Carbon (ICSC) is part of a network of autonomous collaborative partnerships focused on a wide range of energy technologies known as Technology Collaboration Programmes (TCPs)
- The TCPs are organised under the auspices of the International Energy Agency (IEA), but are functionally and legally autonomous
- We are funded by national governments (contracting parties) and by corporate industrial organisations (sponsors)

### **PRESENTATION OUTLINE**

- Overview of the aims and approaches to implementing the energy transition
- Highlights that certain fossil energy technologies will still be required in 2050
- There will be regional solutions



Technology Collaboration Programme

Disclaimer: Views, findings and publications of the International Centre for Sustainable Carbon do not necessarily represent the views or policies of the IEA Secretariat or its individual member countries.



#### DR ANDREW MINCHENER OBE

#### GENERAL MANAGER



# WILL WE ACHIEVE CARBON NEUTRALITY BY 2050?

- Targets based on 2015 Paris Agreement Nationally Determined Contributions (NDCs) and revisions
- Growing realism of the scale of the complex challenges to be met is proving daunting
- 140 countries have announced or are considering achieving carbon neutrality, mostly by 2050, BUT - China and India, combined population 2.8 billion and over 35% of CO2 emissions, have targets of 2060 and 2070
- Average global temperatures have already risen by 1.1 °C since preindustrial (1850-1900) levels, which means more action is needed

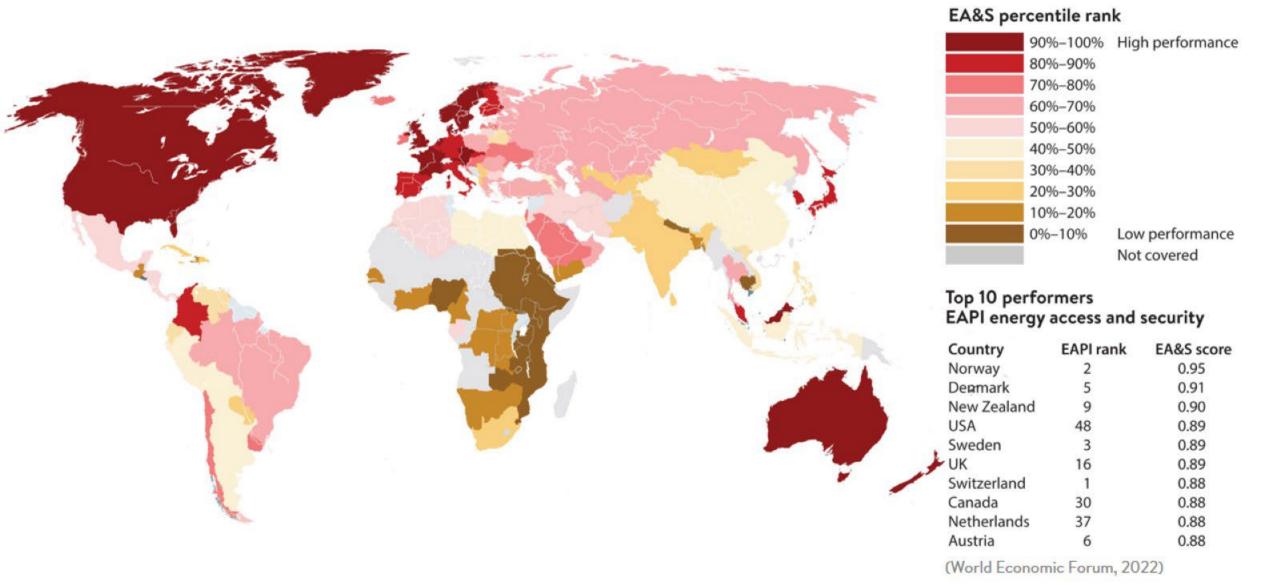


# SUSTAINABLE TECHNOLOGY OPTIONS





#### THERE IS NO ONE SIZE FITS ALL SOLUTION TO CLIMATE CHANGE





### SUSTAINABLE ENERGY AND THE ENERGY TRILEMMA

#### Pathways to sustainable energy

#### "Secure the energy needed for economic development"

 Energy efficiency (energy intensity of economy, rate of improvement of energy intensity, conversion efficiency)

#### "Minimise adverse energy system impacts on climate and human health"

- GHG emissions from the energy system
- Energy-related air pollution, water use and water stress



- Fuel mix
- Net energy trade
- Investment requirements

"Provide affordable energy that is available for all at all times"

- Access to energy services
- Energy affordability
- Food security (biomass use)

#### (UNECE, 2022)

### POWER GENERATION OPTIONS AND ISSUES



#### FUTURE FOR COAL IN POWER GENERATION

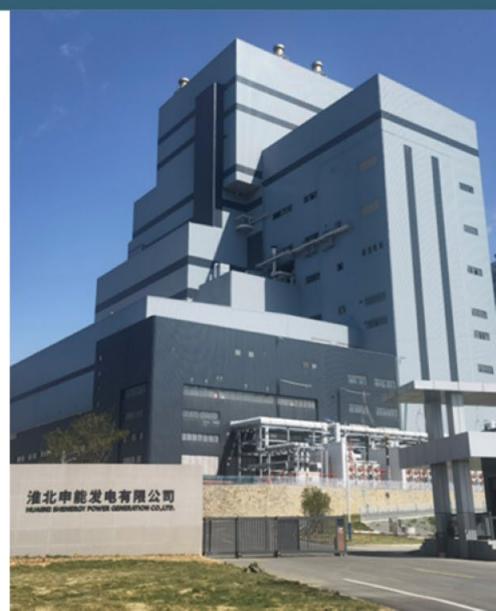
- Many OECD countries (North America, European Union), base future plans on VRE with energy storage - a work in progress
- Coal and gas, as dispatchable power sources, will need to remain a part of the energy mix in many countries to guarantee supplies of affordable, reliable electricity
- Developing nations with access to low-cost coal, such as in Asia will go their own ways, may include coal with CCUS





### ASPECTS OF CHINA'S APPROACH TO LIMITING CLIMATE CHANGE (CNBC 2022)

- Two years ago, China announced that it would strive for peak carbon emissions in 2030, and carbon neutrality in 2060
- In 2019 manufacturing equated to 55% of total energy consumption, and 59.6% of that energy came from coal
- Government has declared that all production centres must reduce energy consumption by 13.5% and CO<sub>2</sub> emissions by 18% per unit of GDP. Challenge for industry
- Policymakers make it clear that economic growth remains a priority, which currently depends on coal power and VRE





# **AUSTRALIA'S PLAN**

- Long-Term Emissions (LETS) Reduction Plan for net zero emissions by 2050
- Ultra low-cost solar as a priority, goal for solar electricity generation at 15 AU\$/MWh, ~ 1/3 of today's cost
- Interest in renewable-based hydrogen, energy storage, low-emissions materials, like steel and aluminium, CCS, soil carbon enhancement
- New infrastructure and low emissions technologies EV battery charging, hydrogen refuelling stations, digital electricity grid
- Government to invest >AU\$20 billion in low emissions technologies over the next decade, to drive AU\$80 – 120 billion of public and private investment and create 160,000 jobs
- A very ambitious approach





# THE WAY FORWARD FOR JAPAN

- "Green Growth Strategy for achieving Carbon Neutrality by 2050" to transform industrial structures, economy and society
- By 2050, 50 60% of electricity from renewables, 30-40% from nuclear and thermal plants with CCUS, 10% of hydrogen and ammonia generation
- Hydrogen central role in Japan's clean energy transition, aim to make hydrogen cost-competitive with natural gas
- By 2030, Japan aims to have 800,000 fuel cell vehicles, >5 million
- residential fuel cells and an international hydrogen supply chain



# IDEAS FROM INDIA

- Fairly industrialised, vast potential and even greater challenges
- Many plans and policies to upgrade power plants, buildings, factories, vehicles, but lack of commitment can limit funding
- Carbon neutral by 2070, but energy demand growing hugely. Needs rapid economic development with a very small increase in emissions
- Financially struggling electricity distribution companies limit the urgent transformation of the sector
- Indian cities have some of the worst air quality in the world



### HARD TO ABATE COAL-BASED INDUSTRIES



#### IMPORTANCE OF COAL IN THE INDUSTRIAL SECTORS

- Many industries fulfil a critical role in establishing essential infrastructure
- Heavy industries are 'hard to abate' because of need for high-temperature heat, inherent process emissions and relatively young fleet life
- They can be made NZE compliant through measures including demand reduction, increased recycle, fuel-switch and CCUS. The latter technology will need to be deployed extensively

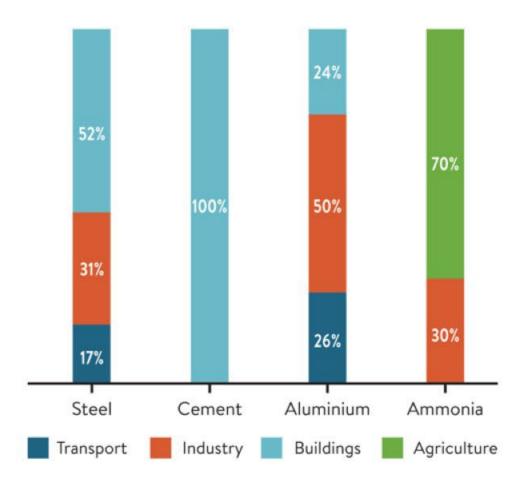




### HEAVY INDUSTRIES ARE INTEGRAL TO OUR WAY OF LIFE

- Concrete requiring 4100 Mt/y cement is second most used material on earth after water
  - Forms much of global infrastructure including buildings road bridges and dams
- Steel at 1800 Mt/y used in infrastructure, vehicles and tools
- Aluminium at 95 Mt/y, with demand forecast to grow by 50% by 2050 for light-weight electric vehicles, packaging and renewables construction
- Chemicals to make 180 Mt/y ammonia for fertilisers and 400 Mt/y plastics

These materials are difficult to replace due to their inherent properties

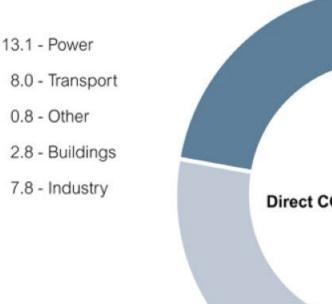


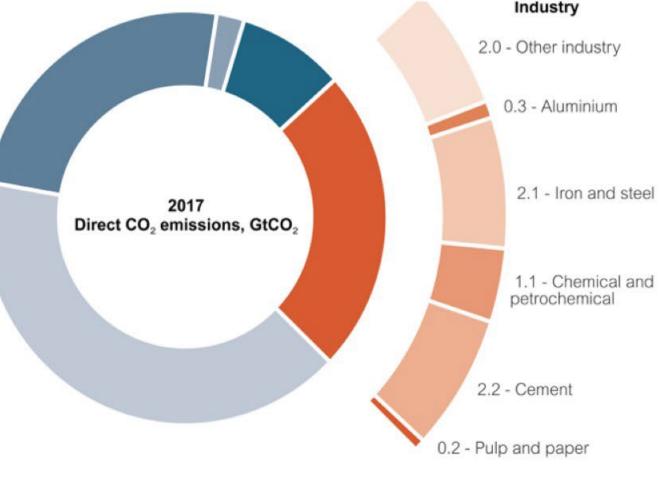
End use by sector (WEF, 2022)



# INDUSTRIAL MANUFACTURE EMISSIONS

- Industry produces around 8GtCO<sub>2</sub>/y of direct emissions
  - 23% of total global CO<sub>2</sub>
- Including indirect emissions, this increases to almost 40%
- Cement, iron & steel, chemicals and aluminium are nearly 75% of industrial emissions
- Reducing these 'heavy industry' emissions is a key challenge





Global industrial direct emissions (Zapantis, 2022)

# CCUS AS A KEY ENABLING TECHNOLOGY



#### CCUS CAPACITY IS GROWING

- 44% growth in CCUS pipeline over last 12 months (GCCSI, 2022)
- 196 projects, with 244 MtCO<sub>2</sub>/y storage potential
- Chemicals and hydrogen feature strongly with some technologies
- T&S infrastructure through hubs and cluster approach
- Limited coal applications in recent projects
- Trajectory is good but much more is needed

TABLE 1 COMMERCIAL CCUS FACILITIES AND TOTAL CO<sub>2</sub> STORAGE CAPACITY (GCCSI, 2022)

Classification	Operational	In construction	A dvan ced developm ent	Early development	Operation suspended	Total
Number of facilities	30	12	77	75	2	196
Capture capacity, MtCO₂/y	42.6	11.1	96.1	91.9	2.3	244
Capacity of CCS facilities CO <sub>2</sub> , Mt/y 200- 150- 0- 0- 0- 0- 0- 0- 0- 0- 0-	2011 2012		2015 2016 20 nced development	17 2018 2019		2022

#### Pipeline of CCUS facilities (GCCSI, 2022)



# COAL WITH CCUS SUPPORTS LOW-C ELECTRICITY

- 10 GW power Huaneng Longdong plant due to be operational in 2023
- Comprises 8 GW of VRE and 2 GW of USC coal with CCUS
- 1.5 MtCO<sub>2</sub>/y capture primarily going to geological storage although potential for EOR
- Example of how coal with CCUS can support high VRE grid penetration to provide low-carbon electricity for industrial electrification, whilst providing grid stability and high availability

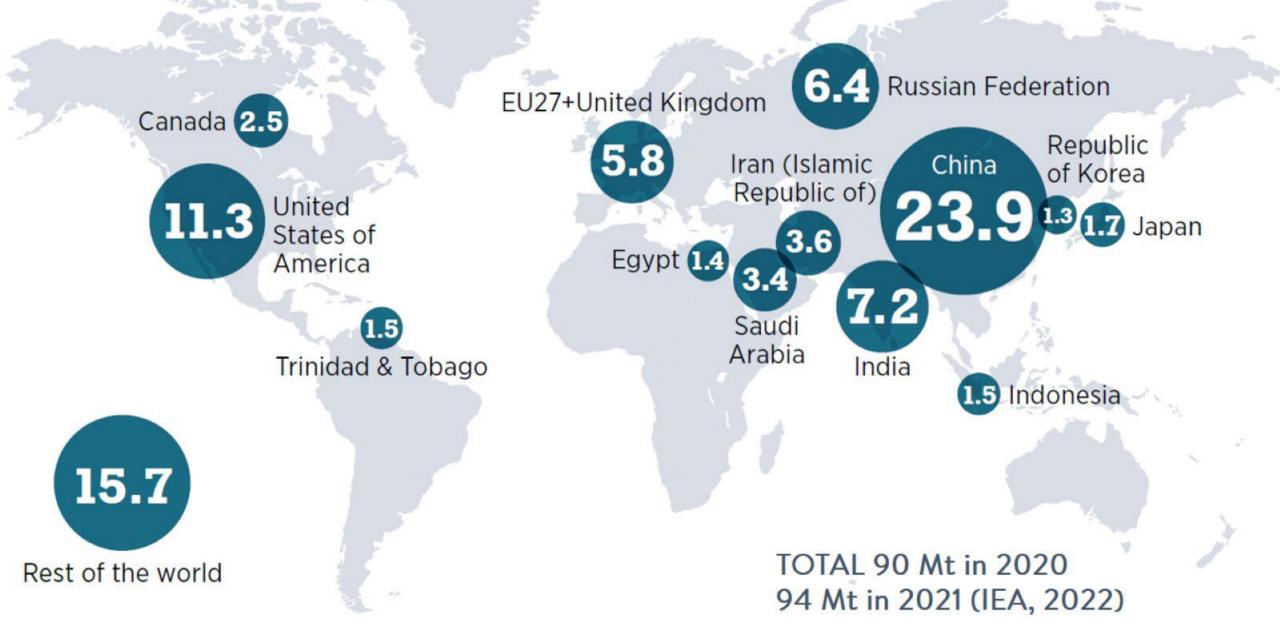


Artist's impression of 10 GW Huaneng Longdong Multi-energy power plant (Liu, 2021)

### THE ROLE OF COAL IN THE HYDROGEN ECONOMY

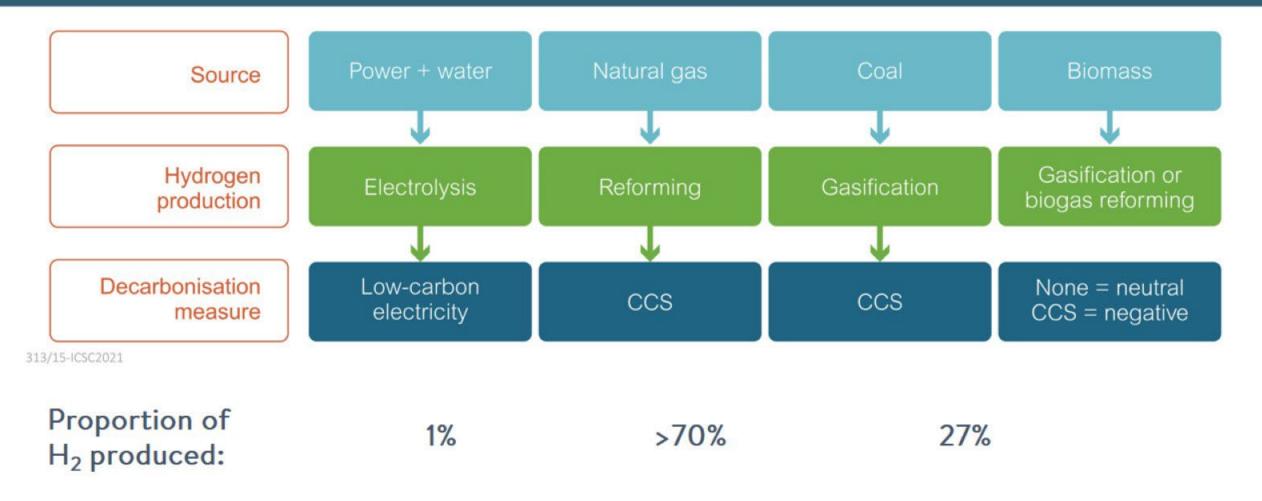


#### HYDROGEN CONSUMPTION IN 2020, Mt/y (IRENA, 2022)





# **HYDROGEN PRODUCTION METHODS**



<1% of hydrogen currently produced from electrolysis of water

(Aarnes and others, 2018)



# **HYDROGEN POTENTIAL MARKET SHARE IN 2050**

Bubble size indicates hydrogen Power generation potential in 2050, EJ Power Buffer<sup>1</sup> generation H<sub>2</sub> potential major market share in Trucks Passenger Small cars ships Medium industry, around Vans and Forklifts Synfuel<sup>2</sup> and large' Transport minibuses cars 20% of buildings Trains and **Buses** tramways heat and power, Industrial High-grade industrial energy industry heat energy Medium/low and transport industry heat **Building heat** Countries with gas networks and power Countries without gas networks CCU for methanol Industry Ammonia Steel (direct Refining olefins, BTX<sup>3</sup> methanol feedstock reduced iron) 20 0 40 60 80 100 Market-share potential in 2050, % 1% of total annual growth in hydrogen and variable renewable-power demand <sup>2</sup> For aviation and freight ships (USDOE, 2020)

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<sup>3</sup> Carbon capture and utilisation (CCU); % of total methanol, olefin and benzene, toluene and xylene (BTX) production using olefins and captured carbon

### **KEY FINDINGS**

- Gap between existing hydrogen demand, targets and renewable hydrogen production capacity
- For China, India and others, hydrogen production from coal gasification with CCUS will be vital in meeting domestic demand



Shutterstock

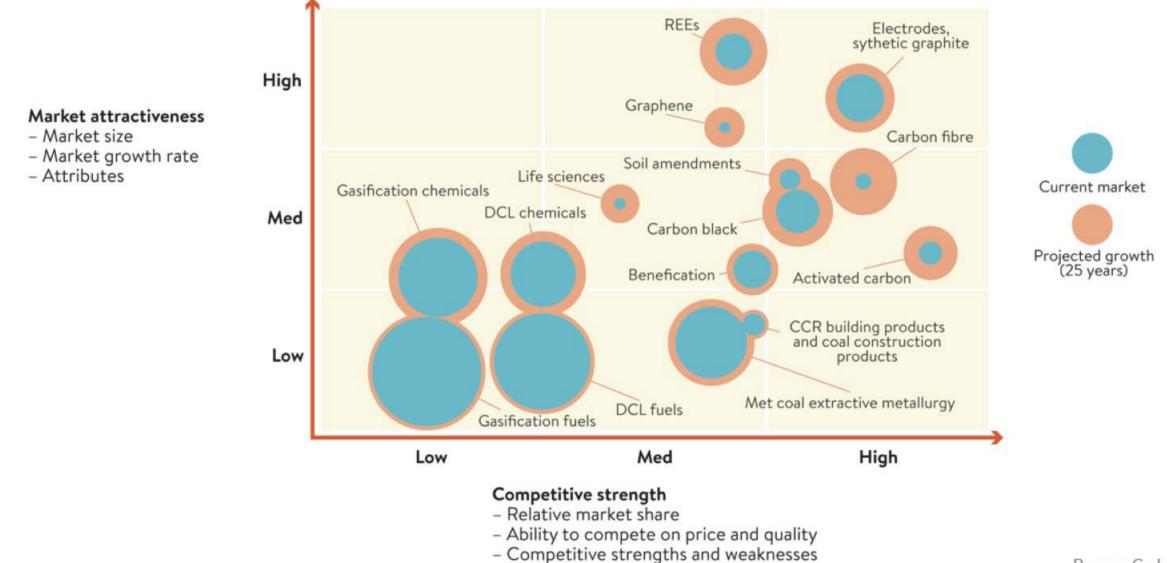
 The transition to largescale, low-carbon hydrogen will require the production of hydrogen from fossil fuels with CCUS, both on cost and on reduced emissions grounds

# COAL AS A MULTI-PURPOSE NON-ENERGY RESOURCE





### COAL AS A RESOURCE





#### SIGNIFICANT COAL GASIFICATION PRODUCTS CONVERTED TO CARBON BASED NON-ENERGY MATERIALS (WIKIPEDIA)

Activated carbon



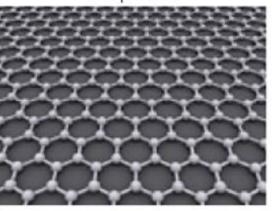
Carbon fibre

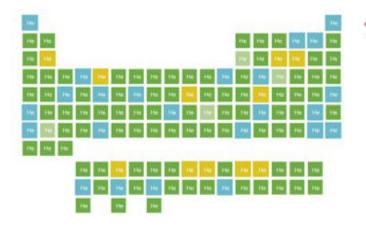




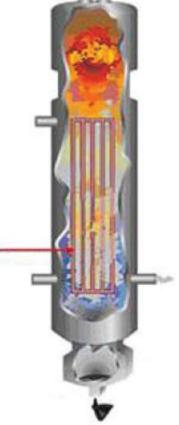
Synthetic graphite

Graphene





Rare earths and others



Gasification and tar chemicals



Li-ion battery 311/01-IEACCC2021



### **KEY PRODUCTS THAT INCLUDE REE**

Industrial uses Phosphors (luminescent materials) Cell phones (and mobile devices) Metal alloys Magnetics Glass and polishing Catalysts Ceramics Elements Defense Sc Y La Ce Pr Nd Sm Eu Gd ть Dy Ho Er Tm Yb Lu Th Ur

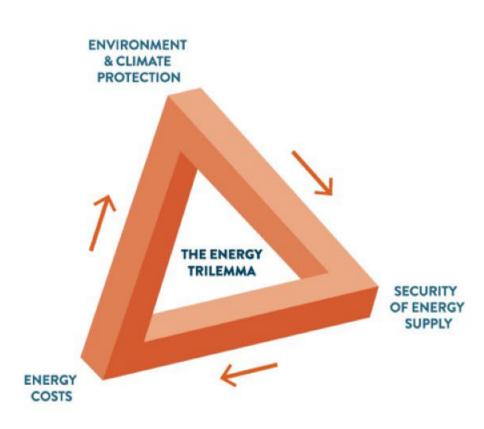
#### Examples products and uses

Aerospace aluminium alloys LCD displays, LED lights Batteries, catalysts Catalysts, glass polishers, steel Strong magnets, aircraft engines Strong magnets, lasers, speakers Strong magnets, cancer treatments LCD displays MRIs, shielding in nuclear reactors LCD displays, metal alloys Computer hard drives, transducers Strong magnets, cubic zirconia Optical fibers, lasers, glass coloring Portable x-ray machines Nuclear medicine, stainless steel Catalysts, petroleum refining Arc welding, radiometric age dating Nuclear fuel and weapons

### **KEY TAKEAWAYS**

- Coal use in power generation is under pressure because of its carbon emissions, but a critical need for it remains in:
- cement manufacture
- steel making
- chemicals and hydrogen production
- Versatility of high value carbon products without associated carbon emissions shows significant commercial potential
- Significant quantities of valuable rare earth metal compounds, have been located in various coal processing systems, including coal seams
- Scope to use modified lignite as a soil conditioner

All these options suggest promising routes forward for future coal use without adding to the global  $\rm CO_2$  inventory





# THANK YOU FOR LISTENING

#### **ANY QUESTIONS?**

chnology Collaboration Programme

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