**Coal-fired Power Generation Technologies (Gasification Technologies)** 

# 2B3. Multi-purpose Coal Gasification Technology Development (EAGLE)

Research and development: New Energy and Industrial Technology Development Organization; J-POWER; Japan Coal Energy Center; and Babcock Hitachi K.K. Project type: Coal Production and Utilization Technology Promotion Grant; and Grant for the Development of Advanced Technology for Generation of Fuel Gas for Fuel Cell Development Period: 1995-2006 (12 years)

# **Technology Overview**

## 1. Summary of technology

The purpose of EAGLE (Multi-purpose Coal Gasification Technology Development) is to reduce the environmental burden, particularly global warming gas emissions. The EAGLE project aims to establish a coal gasification system utilizing the most advanced oxygen-blown, single-chamber, two-stage swirling flow gasifier that allows the highly-efficient production of synthetic gas (CO+H2), and which can be widely used as a raw material for

### 2. Development targets and technology to be developed

The EAGLE project's development targets are shown in Table 1. When utilizing coal-gasified gas for fuel cell power generation or the production of synthetic fuel, hydrogen, or chemical fertilizers, sulfur compounds and other impurities contained in the gas may contaminate the fuel cells and the reactor catalyst, thereby degrading their performance. The EAGLE project, therefore, sets targets to meet the purity levels required by fuel cells and catalysts. Since there have been few reports published on the matter, particularly on the effects of fuel cell contaminating materials (including halogens), the project set target levels with reference to reports by the U.S. Department of Energy (DOE), the MCFC Association of Japan, and other organizations.

#### 3. Pilot test plant

In this project, a pilot test plant with a coal processing capacity of 150 tons/day was built on the premises of the J-POWER's Wakamatsu Research Institute. Operational testing is now underway. Figure 1 shows a flowchart of the pilot test plant and Table 2 provides the specifications of the major systems. The test

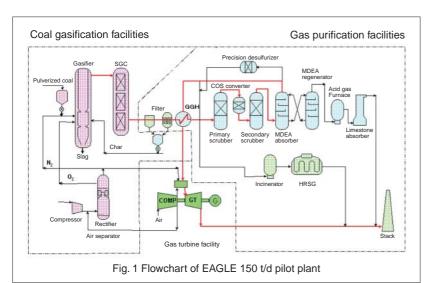
chemicals, hydrogen production, synthetic liquid fuel, electric power generation and other purposes.

This gasifier, combined with gas turbines, steam turbines, and fuel cells, will provide an integrated coal gasification fuel cell combinedcycle system (IGFC) that can be expected to reduce CO2 emissions by up to 30% relative to existing thermal power plants.

### Table 1 Development targets

| Item                          | Development target  |  |  |  |  |  |  |  |
|-------------------------------|---|--|--|--|--|--|--|--|
| Coal gasification performance | Carbon conversion rate: 98% or higher<br>Cold gas efficiency: 78% or higher<br>Gas calorific value (higher): 10,000 kJ/m³N or higher  |  |  |  |  |  |  |  |
| Gas purification performance  | Sulfur compounds: 1 ppm or less<br>Halogen compounds: 1 ppm or less<br>Ammonia: 1 ppm or less<br>Dust: 1 mg/m <sup>3</sup> N          |  |  |  |  |  |  |  |
| Miscellaneous                 | Continuous operation: 1,000 hr or longer<br>Acquisition of gasification data for 5 or more coal types<br>Acquisition of scale-up data |  |  |  |  |  |  |  |

plant consists of the following systems: coal pretreatment, coal gasification, air separation, gas purification, effluent treatment, and produced gas combustion, as well as a gas turbine.



#### Table 2 Specifications of major systems

| Item                     | Specifications   |  |  |  |  |  |
|--------------------------|--|--|--|--|--|--|
| Coal gasifier            | Oxygen-blown, single-chamber,<br>two-stage swirling-flow entrained<br>bed gasifier |  |  |  |  |  |
| Coal processing capacity | 150t/d (6.3t/hr)   |  |  |  |  |  |
| Gasification temperature | 1,200-1,600°C  |  |  |  |  |  |
| Gasification pressure    | 2.5MPa   |  |  |  |  |  |
| Gas refinery             | Wet chemical absorption type   |  |  |  |  |  |
| Absorbing solution       | Methyl diethanolamine (MDEA)   |  |  |  |  |  |
| Processing capacity      | Approx. 14,800 m <sup>3</sup> N/h  |  |  |  |  |  |
| Sulfur recovery unit     | Wet limestone-gypsum method  |  |  |  |  |  |
| Air separation system    | Pressurized cryogenic separation type  |  |  |  |  |  |
| Air pressure             | 1.09MPa  |  |  |  |  |  |
| Air processing capacity  | Approx. 27,500m <sup>3</sup> N/hr  |  |  |  |  |  |
| Oxygen production        | Approx. 4.600m <sup>3</sup> N/hr   |  |  |  |  |  |
| Oxygen purity            | 95%  |  |  |  |  |  |
| Gas turbine              | Open simple-cycle, single-shaft type   |  |  |  |  |  |
| Output                   | 8,000kW  |  |  |  |  |  |

#### 4. Timetable and progress

This project is being promoted by a joint team from the New Energy and Industrial Technology Development Organization (NEDO) and the J-POWER. The pilot plant (150 t/d) was constructed on the premises of J-POWER's Wakamatsu Research Institute (Photo 1), and operational testing is now underway.

| Table 3 | Achievement | of research | targets |
|---------|-------------|-------------|---------|
|---------|-------------|-------------|---------|

|                               |                               | Final target                         | Achievements                               |  |
|-------------------------------|-------------------------------|--------------------------------------|--|--|
| Coal gasification performance | Gas electric power generation | 10,000 kJ/m <sup>3</sup> N or higher | 10,100 kJ/m <sup>3</sup> N or higher       |  |
|                               | Carbon conversion rate        | 98% or higher                        | 99% or higher                              |  |
|                               | Cold gas efficiency           | 78% or higher                        | 78% or higher                              |  |
| Gas purification performance  | Sulfur compounds              | 1 ppm or less                        | N.D. (<1 ppm or less)                      |  |
|                               | Ammonia                       | 1 ppm or less                        | 1 ppm <sup>1</sup>                         |  |
|                               | Halogen compounds             | 1 ppm or less                        | 1 ppm or less                              |  |
|                               | Dust                          | 1 mg/m <sup>3</sup> N                | 1 mg/m <sup>3</sup> N or less <sup>2</sup> |  |

Notes: Coal processing capacity of 150 t/d verified

1: at the outlet of the absorber, 2: at the outlet of the second scrubber

#### EAGLE development timetable

| Fiscal year  | 1995 | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 |
|--|------|------|------|------|------|------|------|------|------|------|------|------|
| F/S<br>Conceptual/detailed design                  |      |      |      |      |      |      |      |      |      |      |      |      |
| Fabrication and construction<br>Operation research |      |      |      |      |      |      |      |      |      |      |      |      |

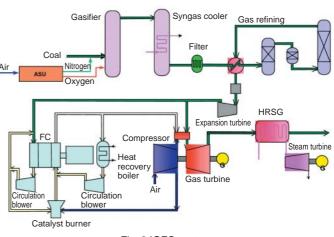
# 5. Future plans

Major future developments are planned for the project, including support for using multiple grades of coal, acquisition of scale-up data, technological enhancements for improved cost-efficiency, as well as system verification. With a view to achieving the development targets ahead of schedule, these challenges have already been addressed. EAGLE technology can be effectively used in integrated coal gasification combined cycle (IGCC) power generation systems, which combine gas turbine generation systems and steam turbine generation systems, or in an integrated coal gasification fuel cell combined-cycle system (IGFC). This may be the ultimate triple-combined-cycle based on combining IGCC with fuel cells. IGFC is expected to dramatically improve generation efficiency relative to conventional pulverized coal-fired power generation systems, and is the ultimate power generation system, with power generation efficiency exceeding 55%. EAGLE plants using oxygen-blown coal gasifiers produce coal-gasified gas with a substantially lower proportion of non-CO and H<sub>2</sub> gas components (i.e., N<sub>2</sub> and other gases). Utilization of this gas allows the efficient production of liquid fuels or chemical feedstocks.

In the U.S., there is a proposed project to combine a hydrogen gas turbine generation system or a fuel cell power generation system that uses coal-derived hydrogen with a CO<sub>2</sub> separation, collection and segregation system. EAGLE technology is not only expected to meet the future demands of a hydrogen society, but is also expected to meet the demands of today.



Photo 1 Pilot test facilities





Reference

1) Masao Sotooka: Coal Gasification Technology (II) — Multi-purpose (Fuel-cell) Coal Gasification Technology Development (EAGLE), The Japan Institute of Energy, Vol.82, No. 11, pp. 836-840, November 2003.